

CENTRAL ILLINOIS PUBLIC SERVICE COMPANY
Electric Service Schedule III, C. C. No. 18

III, C. C. No. 18
Original Sheet No. 117.1

MUNICIPAL TAX ADDITIONS (CONT'D.)

The municipalities that have enacted a gross receipts municipal tax addition are indicated in the table shown on Sheet No. 117.1 under the heading "Gross Receipts."

Per Kilowatt-hour (Cents Per Kilowatt-hour by usage Block)											Gross Receipts	
Municipality	A	B	C	D	E	F	G	H	I	J	Effective	%
Alton	0.3801	0.2493	0.2245	0.2184	0.2122	0.1998	0.1967	0.1936	0.1906	0.1875	6/1/99	5.15
Alton	0.0649	0.0433	0.0381	0.0371	0.0361	0.0340	0.0330	0.0319	0.0309	0.0299	8/1/99	1.03
Bedleville	0.4358	0.3217	0.2958	0.2611	0.2278	0.2277	0.2276	0.2275	0.2274	0.2273	12/1/98	4.12
Calhoun	0.4110	0.2699	0.2431	0.2359	0.2297	0.2153	0.2122	0.2091	0.2060	0.2019	8/1/99	5.15
Caseyville	0.3047	0.1997	0.1797	0.1748	0.1697	0.1596	0.1573	0.1548	0.1523	0.1499	12/1/98	3.09
Centerville	0.4336	0.2843	0.2554	0.2482	0.2421	0.2276	0.2235	0.2204	0.2163	0.2132	8/1/99	5.15
East St. Louis	0.4048	0.2657	0.2390	0.2318	0.2256	0.2122	0.2081	0.2080	0.2029	0.1988	3/1/99	5.15
Farmington City	0.4048	0.2657	0.2390	0.2318	0.2256	0.2122	0.2081	0.2080	0.2019	0.1988	8/1/99	5.15
Hartford	0.1710	0.1123	0.1009	0.0979	0.0958	0.0896	0.0886	0.0876	0.0855	0.0845	3/1/99	3.09
Madison	0.5657	0.3709	0.3338	0.3246	0.3133	0.2967	0.2921	0.2875	0.2828	0.2782	6/1/99	5.15
Portions Beach	0.5144	0.3481	0.3094	0.3080	0.2987	0.2884	0.2781	0.2678	0.2575	0.2472	6/1/99	5.15
South Roma	0.4336	0.2843	0.2565	0.2493	0.2421	0.2276	0.2245	0.2204	0.2173	0.2132	4/1/99	5.15
Washington Park - Limited (1)	0.4192	0.2750	0.2472	0.2400	0.2338	0.2194	0.2163	0.2132	0.2091	0.2060	8/1/99	2.37
Washington Park	0.4192	0.2750	0.2472	0.2400	0.2338	0.2194	0.2163	0.2132	0.2091	0.2060	8/1/99	5.15

Usage Block Definitions:

A	first	2,000 kwh used or consumed in a month
B	next	48,000 kwh used or consumed in a month
C	next	50,000 kwh used or consumed in a month
D	next	400,000 kwh used or consumed in a month
E	next	500,000 kwh used or consumed in a month
F	next	2,000,000 kwh used or consumed in a month
G	next	2,000,000 kwh used or consumed in a month
H	next	5,000,000 kwh used or consumed in a month
I	next	10,000,000 kwh used or consumed in a month
J	all over	20,000,000 kwh used or consumed in a month

(1) Limited to manufacturing concerns having at least 75 employees

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Date Effective,

Issued by G. L. Rainwater, President
607 East Adams Street, Springfield, IL 62739

RIDER M
STATE TAX ADDITIONS

Section 2-4 of the Electricity Excise Tax Law imposes an electricity excise tax on the privilege of electric use measured by the kilowatt-hours delivered to the purchaser. The tax is imposed on the privilege of using in this State electricity purchased for use or consumption and not for resale, other than by municipal corporations owning and operating a local transportation system for public service, at the following rates per kilowatt-hour delivered to the purchaser:

- (1) For the first 2000 kilowatt-hours used or consumed in a month:
0.330 cents per kilowatt-hour;
- (2) For the next 48,000 kilowatt-hours used or consumed in a month:
0.319 cents per kilowatt-hour;
- (3) For the next 50,000 kilowatt-hours used or consumed in a month:
0.303 cents per kilowatt-hour;
- (4) For the next 400,000 kilowatt-hours used or consumed in a month:
0.297 cents per kilowatt-hour;
- (5) For the next 500,000 kilowatt-hours used or consumed in a month:
0.286 cents per kilowatt-hour;
- (6) For the next 2,000,000 kilowatt-hours used or consumed in a month:
0.270 cents per kilowatt-hour;
- (7) For the next 2,000,000 kilowatt-hours used or consumed in a month:
0.254 cents per kilowatt-hour;
- (8) For the next 5,000,000 kilowatt-hours used or consumed in a month:
0.233 cents per kilowatt-hour;
- (9) For the next 10,000,000 kilowatt-hours used or consumed in a month:
0.207 cents per kilowatt-hour;
- (10) For all electricity in excess of 20,000,000 kilowatt-hours used or consumed in a month: 0.202 cents per kilowatt-hour.

Non-residential electric purchasers have the option to register with the Department of Revenue of the State of Illinois to become a self-assessing purchaser of electricity. In lieu of the foregoing rates, the tax is imposed on a self-assessing purchaser at the rate of 5.1% of the self-assessing purchaser's purchase price for all electricity distributed, supplied, furnished, sold, transmitted and delivered to the self-assessing purchaser in a month.

This tax shall be collected from the purchaser, other than a self-assessing purchaser, by the Company and shall be remitted to the Department of Revenue of the State of Illinois. A self-assessing purchaser is required to pay the tax directly to the Department of Revenue of the State of Illinois.

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Rider N

MUNICIPAL COMPENSATION ADJUSTMENT

Where the Company pays a portion of its revenues derived from sales of electricity furnished by it within a municipality, or any other amount, to the municipality as compensation for the right, permission, authority or franchise to use the streets, roads, alleys, sidewalks and/or other public places therein for the transmission and distribution of electric energy whether said compensation be designated as payment for a license, franchise, occupation, privilege or permit or as any other similar charge or fee, billings for electricity furnished within the municipality will be increased by a percentage which will enable the Company to recover from such customers, on an annualized basis, the compensation to be paid by the Company to the municipality. An infrastructure maintenance fee may be imposed on the Company pursuant to the provisions of Sections 5-4 and 5-5 of the Electricity Infrastructure Maintenance Fee Law, 35 ILCS 645/5-4 and 5-5. Where a municipality has adopted an ordinance imposing an infrastructure maintenance fee on the Company as compensation for granting the Company the privilege of using the municipality's public rights of way for the delivery of electricity, the Company will recover the cost of the said infrastructure maintenance fee by applying the per kilowatt-hour additions for each municipality as stated in the table below entitled "Infrastructure Maintenance Fee" to the kilowatt-hours of energy delivered to each customer within the corporate limits of each such municipality. Such amounts added to and collected through monthly billings for electric service will be separately identified and appropriately labeled on bills rendered to customers under the jurisdiction of the municipality receiving such compensation. This Rider will be applied independently of Rider K - Municipal Tax Additions and Rider M - Public Utilities Tax and Commission Annual Gross Revenue Tax Addition.

Each municipality currently receiving compensation as described above and the percentage to be added to all applicable billings therein are as follows:

<u>Municipality</u>	<u>Percentages Added to Billings</u>
Centreville	1.212%
Fairview Heights	0.621%
South Roxana	2.000%
Washington Park	1.202%

Infrastructure Maintenance Fee

Per Kilowatt-hour (Cents Per Kilowatt-hour by usage Block)											
Municipality	A	B	C	D	E	F	G	H	I	J	Effective
Hartford	0.034	0.023	0.022	0.021	0.020	0.019	0.018	0.017	0.016	0.015	3/1/2000

Usage Block Definitions:

A	first	2,000 kwh used or consumed in a month	F	next	2,000,000 kwh used or consumed in a month
B	next	48,000 kwh used or consumed in a month	G	next	2,000,000 kwh used or consumed in a month
C	next	50,000 kwh used or consumed in a month	H	next	5,000,000 kwh used or consumed in a month
D	next	400,000 kwh used or consumed in a month	I	next	10,000,000 kwh used or consumed in a month
E	next	500,000 kwh used or consumed in a month	J	all over	20,000,000 kwh used or consumed in a month

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RIDER 0

SHORT TERM INTERRUPTIBLE "ENERGY ONLY" RIDER

1. Purpose. The purpose of this Rider is to offer Company's existing available plant capacity, if any, during the Company's on-peak energy billing periods to customers who will utilize such power for new business, but not to shift current consumption to the on-peak periods.
2. Application. This Rider is applicable to and is to be used only in conjunction with service supplied under Service Classification No. 4(I). All of the provisions of Service Classification 4(I) shall apply, except as modified by this Rider.

This Rider applies to customers who contract for a minimum of 5,000 kW of on-peak demand under the provisions of Service Classification 4(I).

The Company shall have the right to limit the total amount of power available under this Rider. This limitation is currently 50,000 kW.

3. Supply Facilities. Customer will be responsible for the installation and maintenance of any additional equipment or facilities required for service under this Rider.
4. Availability of Service. At the Company's discretion, the energy associated with the additional demand provided under this Rider will be supplied during the on-peak hours on a day-to-day basis at energy-only prices. The availability of on-peak energy supplied under this rate is contingent upon the amount of uncommitted capacity over and above that required to meet the Company's firm, interruptible and reserve commitments, and any interchange power sales previously contracted for. This Rider shall be limited to requests for an additional on-peak demand of not less than 1,000 kW.

The additional on-peak demand permitted and established under this Rider shall not be used in the monthly determination of billing demand under the Primary Service Rate except that any unauthorized demand registrations during the on-peak periods will be used in the determination of the next twelve monthly billing demands.

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RIDER O

SHORT-TERM INTERRUPTIBLE "ENERGY ONLY" RIDER (Cont'd.)

4. Availability of Service (Cont'd.)

The customer or Company shall have, at their sole discretion, the right to permanently terminate service under this Rider at any time by written notice.

5. Additional On-Peak Demand. For customer currently taking service under the provisions of this Rider as of July 8, 1995, Additional On-Peak Demand shall be defined as the maximum on-peak demand in the current billing month less the highest metered on-peak demand established during the immediately preceding 12 monthly billing periods prior to taking service under this Rider.

For all other customers, Additional On-Peak Demand shall be defined as above with the exception that the maximum on-peak demand will be based upon the 12 monthly billing periods immediately preceding the initial date of Rider O service and each successive anniversary date thereafter. Said maximum on-peak demand, which will be utilized in the initial billing of new customers under this Rider, will be specified by written agreement executed by Company and customer.

6. Rate Based on Monthly Meter Readings.

Summer Rate (Applicable during 4 monthly billing periods of June through September)

Additional On Energy 2.344¢ per kWh

Winter Rate (Applicable during 8 monthly billing periods of October through May)

Additional On-Peak Energy 1.944¢ per kWh

- a) Additional On-Peak Energy shall be the additional on-peak demand, as computed in Paragraph 5 above for each hour that on-peak energy is supplied under this Rider.

RIDER O

SHORT-TERM INTERRUPTIBLE "ENERGY ONLY" RIDER (Cont'd.)

6. Rate Based on Monthly Meter Readings (Cont'd.)

- b) The On-Peak Energy billed under Service Classification 4(I) shall be the total metered on-peak energy consumption less the Additional On-Peak Energy as computed herein.
- c) Company shall not be obligated to make service available in the summer when its base energy cost exceeds 2.044¢ per kWh, or in the winter when its base energy cost exceeds 1.644¢ per kWh, or when provision of service would, in the sole discretion of the Company, be detrimental to its system.

7. Notice.

Company will notify Customer by 10:00 a.m. (the beginning of the on-peak billing period) on any day when such power is not available.

8. Termination of Service.

Company will notify Customer when termination or reduction of such power is necessary and Customer will be required to terminate or reduce its use of this Rider O power, as required, within 30 minutes of such notification.

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RIDER P
SUPPLEMENTAL CUSTOMER CHARGES

PURPOSE OF RIDER

Pursuant to the terms of Section 75, Article 6, and Section 85 of House Bill 362 as passed by the 90th General Assembly on November 14, 1997, public utilities are to impose upon customers two monthly charges: the Renewable Energy Resources and Coal Technology Development Assistance Charge (Article 6) and an Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund (305 ILCS 20/13(b)).

APPLICABILITY

The Supplemental Customer Charges shall be applicable to the following Service Classifications included in Electric Service Schedule No. 5:

Residential (Service Classification No. 1(I))

Non-Residential (Service Classification Nos. 2(I), 3(I), 4(I), 5(I), 6(I), and 7(I)).

SUPPLEMENTAL CUSTOMER CHARGES

The Renewable Energy Resources and Coal Technology Development Assistance Charge shall be assessed as follows:

- (1) \$0.05 per month on each account for residential electrical service.
- (2) \$0.50 per month on each account for non-residential electric service taking less than 10 megawatts of electric peak demand during the previous calendar year.
- (3) \$37.50 per month on each account for non-residential electric service taking 10 megawatts or greater of electric peak demand during the previous calendar year.

The Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund shall be assessed as follows:

- (1) \$0.40 per month on each account for residential electrical service.
- (2) \$4.00 per month on each account for non-residential electric service which had less than 10 megawatts of electric peak demand during the previous calendar year.
- (3) \$300.00 per month on each account for non-residential electric service which had 10 megawatts or greater of electric peak demand during the previous calendar year.

The total amount of Supplemental Customer Charges each month, shall be added and incorporated into the stated Customer Charge for the applicable tariff. The monthly bill shall reflect the above Supplemental Customer Charge imposed pursuant to the terms of Section 75, Article 6, and Section 85 of House Bill 362 as passed by the 90th General Assembly on November 14, 1997 and the monthly Customer Charge component of the applicable tariff as a single charge.

All electric customers, served under the applicable rate schedules, including Special Contract customers, if any, shall be required to pay the applicable Supplemental Customer Charges.

Customers receiving a combination of services at the same premises under either Service Classification No. 5(I) or 6(I) and any other Service Classification shall have the above supplemental customer charges waived for the lighting service at said premises.

The above Supplemental Customer Charges shall be subject to all applicable tax additions.

ECONOMIC DEVELOPMENT RIDER

RIDER EDR

PURPOSE

The purpose of this Economic Development Rider is to encourage industrial and commercial development in Illinois.

AVAILABILITY

Electric service under this rider is only available in conjunction with local, regional, and state governmental economic development activities where incentives have been offered and accepted by customer who is requesting service to locate new or expanding facilities in the Company's service area.

Electric service under this rider is only available to customers otherwise qualified for service under the Company's Service Classifications 3(I) Large General Service Rate and 4(I) Primary Service Rate.

Electric service under this rider is not available in conjunction with service provided pursuant to any other special contract agreements.

APPLICABILITY

This rider is applicable to a new customer, or the additional separately-metered facilities of an existing customer, which will be served under one or both of the above two service classifications and which meet the following criteria:

- 1) The annual load factor of the new customer or additional facilities is reasonably projected to equal or exceed fifty-five percent (55%) during the entire term of application of this rider. The projected annual customer load factor shall be determined using the following relationship:

$$\frac{(\text{Projected Annual Energy (kWh) / Hours in Year})}{\text{Maximum Summer Monthly Billing Demand}}$$

ECONOMIC DEVELOPMENT RIDER

RIDER EDR (Continued)

- 2) The average monthly billing demand of the new customer or additional facilities is reasonably projected to be at least 200 kW during each contract year under this rider.

Requests for service under this rider must be submitted prior to having committed to moving into or expanding within the Company's service territory and shall be accompanied by sufficiently detailed information to enable the Company to determine whether the new customer or additional facilities meet the above criteria. Service under this rider shall be evidenced by a contract between the customer and the Company, which shall be filed within ten days of execution with the Commission for informational purposes.

Customer must notify Company in writing of the date at which customer would like the provisions of this rider to commence. Such commencement date must be within twelve (12) months of the execution of the contract.

INCENTIVE PROVISIONS

1. Revenue Determination The pre-tax revenues under this rider shall be determined by reducing otherwise applicable charges, associated with the Primary Service or Large General Service rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year, and 10% during the fifth contract year.

After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

The applicability of discounts under the provisions of this rider for customers signing contracts on and after March 6, 1994 shall be determined as follows:

- a) At the completion of twelve monthly billing periods, i.e., a contract year, after the commencement date of the application of this rider a review of customer's annual load factor and average monthly billing demand will be made. If the customer has met the load factor and average monthly billing demand criteria outlined in 1) and 2) of the Applicability section above, then a bill credit will be given to reflect the

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

applicable discount for the first contract year. If such criteria are not met, then the discount will not be given and the first contract year will have expired.

- b) A similar review of customer's qualification for this rider will be conducted at the end of each customer's successive contract year. For any successive year where customer meets the qualifications, appropriate bill credit will be given for the applicable contract year and where qualifications are not met, contract year will have expired. If the customer fails to meet the qualifications in both the first and the second contract year, then the contract for service under this rider will be terminated.

Discounts under the provisions of this rider for customers having signed contracts on or before December 31, 1993 shall continue on an applicable monthly basis if annual load factor and monthly billing kW criteria are met.

The reductions under this rider shall apply to charges associated with bills based upon service rendered to customers with signed contracts as follows:

<u>Date of Signed Contract</u>	<u>Applicable Billing Periods</u>
Before January 1, 1992	Sept. through May
Jan. 1, 1992 through June 23, 1994	Oct. through May
June 23, 1994 and thereafter	All

Bills for separately metered service to existing customers pursuant to the provisions of this rider, will be calculated independently of any other service rendered the customer at the same or other locations.

2. Local Service Facilities: The Company will not require a contribution in aid of construction for standard facilities installed to serve the customer if the expected revenues from the new load during the first twelve (12) months of service under this rider equal or exceed the required investment in the facilities.

TERM

This rider will not be available to new loads added subsequent to December 31, 1998. Any customers receiving service under this rider

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

on December 31, 1998, may continue to receive the benefits of the incentive provisions contained herein. Notwithstanding the above, this rider shall immediately become void, and the Company shall have no further obligations or liabilities thereunder, if any term or terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

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Issued by G. L. Rainwater, President
607 East Adams Street, Springfield, IL 62739

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)
FORM OF CONTRACT

This Agreement is entered into as of this _____ day of _____,
19____, by and between Union Electric Company (Company) and
_____ (Customer).

WITNESSETH:

Whereas, Company has on file with the Commerce Commission of the State of Illinois (Commission) a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new customer, or has acquired additional separately metered facilities within the Company's service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional separately metered facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.
2. Customer acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

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ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

3. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under the Illinois Public Utilities Act, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.

4. This Agreement shall be governed in all respects by the laws of the State of Illinois (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Union Electric Company

Customer

By _____

By _____

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607 East Adams Street, Springfield, IL 62739

RIDER R
ELECTRIC ENVIRONMENTAL ADJUSTMENT CLAUSE ("EEAC")

PURPOSE OF RIDER

The Electric Environmental Adjustment Clause (EEAC) shall operate to recover allowable costs associated with the Environmental Remediation Activities (as defined herein) of the Company (EAC Costs) pursuant to the Order dated September 30, 1992, and the Order on Remand dated November 21, 1995, in Docket No. 91-0080 through 91-0095, consolidated.

APPLICABLE RATE CLASSES

The EEAC shall be applicable to the following rate classes included in Electric Service Schedule 18:

Residential (Service Classification No. 1(I))
Small General Service (Service Classification No. 2(I))
Large General Service (Service Classification No. 3(I))
Primary Service (Service Classification No. 4(I))
Interruptible Power (Service Classification No. 7(I))

ENVIRONMENTAL ADJUSTMENT FORMULA

The EEAC shall be calculated for each Applicable Rate Class using the following formulas.

AC = SUM + ARA

PC = AC X (ER / CR)

MPC = PC / remaining months of the calendar year during which this Rider becomes effective, or

= PC / 12 months (all subsequent Annual Recovery Periods)

MCC = MPC x (CBR/EBR)

FACT = (MCC + MOU) / billing month forecasted kWh

Where:

AC = Annual Cost is the amount of EAC Costs to be recovered during an Annual Recovery Period. Annual Cost is the sum of the amounts of: i) SUM and: ii) any applicable Annual Reconciliation Amount (ARA) for prior periods.

ARA = The Annual Reconciliation Amount is a dollar adjustment necessary to reflect the: i) difference between projected EAC Costs for an Annual Recovery Period and the level of EAC Costs which actually occurred during the Annual Recovery Period: ii)

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RIDER R
ELECTRIC ENVIRONMENTAL ADJUSTMENT CLAUSE ("EEAC") - (CONTINUED)

difference between projected electric revenues associated with this Rider for an Annual Recovery Period and the level of electric revenues associated with this Rider which actually were received during the Annual Recovery Period; or iii) results of an Annual Review conducted by the Commission in accordance with the provisions of this Rider.

- CBR - Class Base Revenue represents the base rate revenue for an Applicable Rate Class (as defined in the EEAC) which is forecasted to be received during the billing month. Class Base Revenue shall excluded any base fuel cost which is included in the energy charges of the base rates charged to the Applicable Rate Classes. The amount of base fuel cost excluded shall be consistent with the amount referenced as the two year average of FAC recoverable costs per kWh in the I.C.C. Order in Docket 98-0146.
- CR - Company's Revenue represents the combined electric and gas operating revenues forecasted to be received from the Applicable Rate Classes (as defined in the EEAC and GEAC) during an Annual Recovery Period.
- EBR - Electric Base Revenue represents the total base rate revenue for all Applicable Rate Classes (as defined in the EEAC) which is forecasted to be received during the billing month. Electric Base Revenue shall exclude any Base fuel Cost which is included in the energy charges of the base rates charged to the Applicable Rate Classes. The amount of Base Fuel Cost excluded shall be consistent with the amount referenced as the two year average of FAC recoverable costs per kWh in the I.C.C. Order in Docket 98-0146.
- ER - Electric Revenue represents the total electric revenues forecasted to be received during the Annual Recovery Period from the Applicable Rate Classes (as defined in the EEAC).
- FACT - An EEAC Factor shall be calculated for each Applicable Rate Class (as defined in the EEAC) to recover the Monthly Class Cost associated with each such Applicable Rate Class. The EEAC Factor shall be calculated by dividing: i) the sum of MCC and MOU for each rate class by; ii) the kilowatthours of electric energy forecasted to be billed, during the billing month, to all customers in the Applicable Rate Class.
- MCC - Monthly Class Cost is the amount of EAC Costs to be recovered from an Applicable Rate Class during the billing month. The MCC for each Applicable Rate Class is the product of: i) MPC

RIDER R
ELECTRIC ENVIRONMENTAL ADJUSTMENT CLAUSE ("EEAC") - (CONTINUED)

and; ii) a ratio, the numerator of which is the CBR, and the denominator of which is EBR.

- MOU - The Company will compute the Monthly Over or Under recovery of Monthly Proportional Costs during each billing month. This computation will be made to minimize over or under recoveries of revenues under the EEAC due only to Annual Recovery Period variances between monthly projected and actual kWh sales levels. The MOU adjustment shall be applied during the billing month two months subsequent to the billing month in which the over or under recovery occurred. The MOU shall not reflect variances reflected in the ARA computed for an Annual Recovery Period.
- MPC - Monthly Proportional Costs shall be calculated by dividing Proportional Costs; by the remaining months of the calendar year during which this Rider becomes effective or by 12 months for all subsequent Annual Recovery Periods.
- PC - Proportional Costs shall be the product of: i) AC and; ii) a fraction, the numerator of which is ER, and the denominator of which is CR.
- SUM - The sum of the amount of all EAC Costs that have not been previously reflected in the EEAC (including EAC Costs deferred from prior periods) and the forecasted balance of EAC Costs for the Annual Recovery Period.

TERMS AND CONDITIONS

Allowable Carrying Charges are those calculated from April 20, 1995 through July 1, 1996.

An Annual Recovery Period is the remaining portion of the calendar year during which this Rider becomes effective, and any calendar year thereafter.

EAC Costs are all costs paid or payable to parties other than Company employees (including legal fees) which are associated with Environmental Remediation Activities. EAC Costs shall also include Allowable Carrying Charges associated with the deferral of EAC Costs. EAC Costs will be credited to reflect proceeds received from insurance carriers or other entities which represent reimbursement of costs associated with Environmental Remediation Activities. EAC Costs shall not include the salaries of Company employees, or any benefits related thereto. EAC Costs for an Annual Recovery Period also shall not include costs accrued under Statement of Financial Accounting Standards No. 5 ("SFAS No. 5") for which no cash expenditure is forecasted during the Annual Recovery

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RIDER R
ELECTRIC ENVIRONMENTAL ADJUSTMENT CLAUSE ("EEAC") - (CONTINUED)

Period. Such SFAS No. 5 costs shall be recoverable as EAC costs in the Annual Recovery Period during which cash expenditures are forecasted. Prior to the time that costs accrued under the SFAS No. 5 are recovered under the EEAC, such costs may be deferred in Account 186.

Environmental Remediation Activities shall include: (i) direct or indirect activities associated with the investigation, clean-up, sampling, monitoring, testing, removal and/or disposal of material, residues, wastes or substances related to manufactured gas site operations, the dismantling of facilities used in connection with manufactured gas site operations and/or other activity which generated substances subject to Federal, State or local environmental laws or regulations at sites where manufactured gas operations were at any time conducted; and (ii) litigation or other legal activities related to the activities hereinabove listed, including, but not limited to, litigation or legal activities associated with efforts to recover costs associated with any such activities from insurers or other responsible parties.

OTHER TERMS AND CONDITIONS

The amount of any EEAC Factor shall be shown on a monthly Information Sheet supplemental to this rider and filed with the Commission not later than the 15th day of the billing month immediately preceding the billing month in which the EEAC Factor is to become effective. The Information Sheet shall be accompanied by backup data showing the calculation of the EEAC Factor. Unless otherwise ordered by the Commission, each EEAC Factor shown on an Information Sheet filed in accordance with this paragraph, shall become effective as indicated in the Information Sheet and shall remain in effect for all energy billed during the effective billing month.

The Company will file an Annual Report with the Commission for each Annual Recovery Period, no later than 90 days following the end of the Annual Recovery Period. The Annual Report will provide a reconciliation between the Proportional Costs to be recovered through the EEAC Factor and the actual EEAC revenue for the immediately preceding Annual Recovery Period as well as provide a summary of the Company's Environmental Remediation Activities. The total amount of any over or under recovery of EAC Costs for the immediately preceding Annual Recovery Period will be included in the ARA component of Annual Costs and thereby be reflected in the EEAC Factor for the succeeding Annual Recovery Period.

Upon review of the Annual Report filed by the Company, the Commission may, by order, require a hearing (Annual Review) to receive evidence regarding EAC Costs collected in the preceding Annual Recovery Period and any aspect of the Company's Environmental Remediation Activities associated therewith, including a prudence review of EAC Costs that have

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RIDER R
ELECTRIC ENVIRONMENTAL ADJUSTMENT CLAUSE ("EEAC") - (CONTINUED)

not been previously reviewed. Included in such review, the Company will provide testimony regarding the prudence of the Company's environmental costs included in the filing in accordance with: (1) reasonable and appropriate business standards; (2) the requirements of other relevant state and/or federal authorities; (3) the minimization of costs to ratepayers, consistent with safety, reliability, and quality assurance; and (4) the facts and knowledge that the Company knew or reasonably should have known at the time the costs were incurred. If within 10 months after the filing of any annual report filed under this Rider, the Commission has not ordered a hearing to review this filing, the Company may at any time thereafter file a petition with the Commission to initiate a hearing to reconcile the amounts collected under this Rider with the costs prudently incurred by the Company for Environmental Activities. If the Commission finds, after hearing, that any amounts were incorrectly included in the EEAC Factor during an Annual Recovery Period, the Commission may by order require that the ARA component of the EEAC Factor be appropriately adjusted. Any such adjustment made by order of the Commission shall be included in the ARA adjustment, and be in effect for twelve billing months, beginning with the next billing month following such order.

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GENERAL RULES AND REGULATIONS

SECTION I. GENERAL PROVISIONS.

- A. For the purpose of these rules, a Customer shall be considered a present customer, a prospective customer or an applicant for Company's service.
- B. Application of Schedule. This schedule shall apply to the sale of electric service in each instance to a single Customer and all such service will be supplied subject to the rates, rules and regulations herein provided whether supplied under oral or written contracts. Separate or different customers may not combine as a single Customer for the purchase of electric service. Normally, Company will supply only one class of service through one point of delivery to Customer's premises under a single contract. Where more than one class of service is required by Customer, each class of service shall be supplied under a separate contract, except where cumulation for billing purposes of such separate classes of service is permitted by Company under the applicable rate. Separate buildings may not be combined for the purchase of electric service under a single contract except as permitted under the provisions of Rider H or Rider J.
- C. Application for Service. Customer requesting service by telephone or mail shall furnish Company sufficient information on size and characteristics of load and location of premises to be served to enable Company to designate the kind of service it is prepared to supply to Customer's premises. When required by Company, Customer shall enter into a written contract with Company specifying the capacity required, the minimum term during which service will be used and the rate schedule under which Customer will be billed.
- D. Permits and Easements. Company will furnish electrical energy to the Customer within a reasonable time after all permits are granted by the authorities having jurisdiction and all necessary easements are obtained.

GENERAL RULES AND REGULATIONS

SECTION I. GENERAL PROVISIONS - (CONTINUED)

- E. Customer's Equipment. Electric service will be supplied by Company only when the electrical equipment on Customer's premises is installed and maintained by the Customer in a condition satisfactory to the inspection department having jurisdiction in the territory in which the Customer's premises are located.
- F. Access to Premises. Customer shall at all reasonable hours permit properly authorized agents of Company (and if requested by Company, in the presence of Customer or his authorized representative), free access to Customer's premises for the purpose of inspecting Customer's appliances and installations, clearing faults affecting the proper supply of electric service, examining, repairing or removing Company's meters or other property, reading of meters, making connections or reconnections of service, or for any other proper purpose.
- G. Change in Customer's Installation. Customer shall notify and receive approval from Company of any significant changes which might affect the proper functioning of Company's meter and service equipment or require a change in the capacity of such facilities. Customer shall be responsible for and shall not interfere with or allow others to interfere with the meters and other appliances of the Company located on Customer's premises. Customer shall pay to Company the fair value of its property damaged or destroyed or the cost of repairing same if caused by Customer's negligence or failure to notify Company of such changes.
- H. The obligations of the Company to supply service under this schedule and under general orders of regulatory authorities having jurisdiction are contingent upon:

GENERAL RULES AND REGULATIONS

SECTION I. GENERAL PROVISIONS - (CONTINUED)

H. (Continued)

1. The availability to the Company of such labor, equipment, materials and facilities as may be necessary for the rendition of service.
2. The availability of capacity necessary to supply the service.
3. Existing and future orders of the Federal Government or other authority pertaining to the purchase, replacement, or use of equipment and materials, the supply of service for defense or non-defense operations or any other subject affecting the Company in its operations.

- I. Company will use reasonable diligence in furnishing an uninterrupted and regular supply of service, but will in no case be liable for interruptions, deficiencies or imperfections in service, except to the extent of a pro rata reduction of the monthly charges.

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED.

- A. Type of Service. Electric service supplied by Company in the form of 60 cycle alternating current is available to all Customers in Company's general service areas at either primary or secondary service voltages as specified by Company.
1. Where alternating current networks have been established, service is available in the form of 3 phase 4 wire 60 cycle alternating current, at approximately 120/208 volts, or under certain conditions, at 277/480 volts. Company reserves the right to refuse the supply of any other type of service where such networks are supplied by an underground cable system as in the downtown St. Louis network area.
 2. Not Applicable
- B. A.C. Service will be supplied subject to the provisions set forth below:
1. Definitions. Where referred to and used in the specific rate schedule, the following definitions of terms apply:
 - a. Delivery Voltage. The voltage of the Company's available network, distribution or transmission circuits, having the required capacity in relation to the location, size and characteristics of Customer's load, which Company may extend from its system to Customer's premise or point of delivery.

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

B. A.C. Service - (Continued)

1. Definitions - (Continued)

b. Service Voltage. The voltage at which service will be supplied and normally metered by Company to Customer for use on his premise.

2. Designation of Service Voltage. Company will designate and make available to Customer either a nominal primary or a nominal secondary service voltage as follows:

a. Primary Service Voltages

13,800 volts, 3 phase
12,470 volts, 3 phase
4,160 volts, 3 phase

b. Secondary Service Voltages

120/208 volts, 3 phase
277/480 volts, 3 phase
240 or 480 volts, 3 phase
120/240 volts, 1 phase

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

B. A.C. Service - (Continued)

3. Substations for Individual Customers.

- a. Definition. A substation, where required under the provisions hereof, shall include transformers, switches, arresters, meters, relays, and associated equipment. Where located on Customer's premises, Customer shall provide, without cost or expense to Company, a space, area, room, or vault, including foundations and safety enclosures, suitable for such substation and acceptable to Company, and constructed in accordance with applicable code requirements for the safe and continuous operation of the substation initially installed or as subsequently enlarged or modified.
- b. Equipment. Substations installed by Company will consist of equipment standard with the Company of sufficient capacity to supply Customer's electrical requirements as indicated by its billing demands or as such demands may be estimated by Company. Company is not obligated to install duplicate equipment, excess capacities, equipment of size or characteristics not conforming to Company's standards for such equipment, or special equipment desired by Customer but not included in Company's substation specifications.

Where excess or duplicate facilities are required by Customer, such facilities will be supplied under provisions of Clause 7 of this Section II-B.

If substation equipment is supplied by Customer, Customer shall install equipment of a type acceptable to Company, and maintain same for proper operation with the electric service supplied. Customer shall also furnish space and supporting structure for metering equipment to be supplied and installed by Company.

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

B. A.C. Service - (Continued)

3. Substations for Individual Customers - (Continued)

- c. Limitations. Only one substation will be installed by Company at any premise under one contract for service.

Company shall have the right to bring out distribution lines from Company's transformers located on Customer's premises for the purpose of supplying other customers:

4. Service at Primary Service Voltage

- a. Company will designate and supply a primary service voltage from its primary distribution lines to Customers located in its general service area, except in areas where network service only is available, or if in Company's opinion, it is impractical or inadvisable to supply such service from its primary distribution lines, Company will, at its own expense, install a substation on Customer's premise to transform a higher delivery voltage to a designated primary service voltage.
- b. Where a Customer requires other than the designated primary service voltage for operation of converters, electric furnaces, or for other reasons, and Company designates a delivery voltage higher than its standard primary service voltage, Customer shall provide his own substation.

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (Cont'd)

B. A.C. Service - (Cont'd)

4. Service at Primary Service Voltage - (Cont'd)

- c. If Customer supplies the substation in accordance with plans approved by Company's Engineers, in lieu of requiring Company to supply same as provided in (a) above, or as required in (b) above, Company will allow a discount from its applicable rate schedule as set forth on Rider B.
- d. Customers receiving service at primary service voltage and desiring to transform some part of or all such service to a secondary service voltage, and who sign Company's standard substation rental agreement, may, in lieu of installing their own substation equipment, provide at their expense on private property a substation room, vault or outdoor structure, located and constructed in accordance with Company's specifications, and in such room, vault or outdoor structure, Company will install all substation equipment. Customer shall pay to Company for equipment so installed a monthly rental charge, in accordance with the terms and conditions of Company's standard substation rental agreement, with each bill for electric service. Equipment installed by Company shall remain permanently the property of Company. The provisions of this paragraph will not apply in those cases where Customer owns a substation for transforming a delivery voltage to a primary service voltage.
- e. Company offers a Substation Inspection Service available to Customers who own their own substations. Customers who sign Company's Substation Inspection Agreement may obtain such service in accordance with the provisions thereof.

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (Cont'd.)

B. 4. (Continued)

- f. Where customer desires to rent transformers from Company and such transformers are a standard stock size with Company and Company has a sufficient number of the required transformers in stock, customer may rent said transformers subject to Company standard transformer rental agreement.

5. Service at Secondary Service Voltage.

- a. Company will designate and supply a secondary service voltage to be supplied from its general distribution system to customers located within Company's general service area and receiving service under rates providing for secondary service, or if in Company's opinion it is impossible or inadvisable to supply such service from its general distribution system, Company will install, in a space, area, room or vault provided by customer without cost or expense to Company, a substation to supply customer with a standard secondary service voltage.
- b. If customer elects to supply the required substation in accordance with plans approved by Company's Engineers, in lieu of requiring Company to supply same, customer will be billed on Service Classification No. 4(I).
- c. Company will supply service to customer at not more than one single- and/or one three-phase secondary voltage. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section II.B.7 herein and such additional service will be cumulated and billed with all other service otherwise provided.
- d. Where large single-phase loads are served, Company shall have the right to supply three-phase four-wire service and to require customer to arrange his wiring so that the load can be divided equally between the three phases. Such service will be considered as single-phase service and the meter measuring such service will be considered as a single-phase meter.

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

B. A.C. Service - (Continued)

6. Correction for Objectionable Characteristics of
Certain Types of Equipment.

- a. All of Customer's lighting equipment, motor driven equipment, apparatus, and appliances shall have such characteristics or be equipped with corrective devices so as to enable Company to maintain a satisfactory standard of service. In the case of high motor starting current, violently fluctuating or intermittent loads, etc., Company reserves and shall have the right to require Customer to install, at his own expense, apparatus to correct the objectionable conditions.
- b. When a separate or oversized substation or transformer must be installed specifically to eliminate the effect of the objectionable load characteristic from the distribution system which would otherwise have the capacity to supply a normal load of the same size, or where separate transformers and/or service are installed at Customer's request to supply apparatus which is sensitive to voltage, the cost of such substation or transformer is considered as a corrective device under (a) above.
- c. Company's rates applicable to industrial and commercial services are based on all such customers maintaining a power factor of not less than 85% lagging. In the event a Customer's power factor is less than 85% during periods of normal operation, Company reserves and shall have the right to require Customer to install at his own expense such corrective equipment as may be required to increase Customer's power factor to not less than 85%.

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

B. A.C. Service - (Continued)

6. Correction for Objectionable Characteristics - (Cont'd.)

- d. When a customer fails to install the necessary facilities on its premises to correct the objectionable conditions of its load, or to prevent such objectionable conditions from interfering with Company's supply of satisfactory service to other customers, Company shall have the right to deny service to such customer until the objectionable condition shall have been corrected in a manner satisfactory to Company.
- e. Where corrective equipment may be and is installed by Company on its distribution system to correct any of the aforesaid objectionable conditions, customer shall pay the total installed cost of all facilities under the provisions of Section II.B.7-Special Facilities.

7. Special Facilities

Where, because of (a) the character of customer's load, (b) customer's desire for duplicate service facilities, (c) legal or engineering requirements which customer must comply with, or (d) other valid reasons, customer requests Company to install facilities not contemplated for normal service under Company's Schedule of Rates, Company will install such additional facilities and provide such desired service under the following conditions providing Company has no engineering or other reason for not making such installation and supplying such service:

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (CONTINUED)

B. A.C. Service - (Continued)

7. Special Facilities - (Continued)

- a. Company will designate the point of attachment of the additional facilities to customer's premises.
- b. Subject to Company's approval, Customer shall pay either (1) the total cost of the additional facilities initially installed, plus a monthly charge of 0.75% of the installed cost of such facilities for the operation, maintenance and subsequent replacement of such facilities by Company, or (2) a monthly charge of 2.00% of the installed cost of such facilities for the total cost of ownership of such facilities by Company. Payments made by customer under (2) above shall continue for a minimum of ten years and such option shall be limited to those customers receiving such service as of July 1, 1983. Subject to Company's approval, certain major and specifically identifiable units of property such as transformers, substations, associated substation equipment, etc., requested by customer, may be supplied after July 1, 1983 provided that customer agrees to pay the monthly charge specified in option (2) above and the total cost of any subsequent replacements of such property.
- c. Any required payments made hereunder shall not be subject to refund and shall be in addition to required payments made for service rendered under the applicable rate classification or required payments to be made under the provisions of Company's applicable line extension rules.
- d. Company shall retain title to and maintain all facilities installed hereunder as special facilities.

GENERAL RULES AND REGULATIONS

SECTION II. CHARACTER OF SERVICE TO BE SUPPLIED - (Cont'd)

B. A.C. Service - (Cont'd)

7. Special Service Facilities. - (Cont'd)

- e. Service supplied through such additional facilities will be cumulated and billed with all other service supplied to the same customer on the same premises.
- f. Examples of service requirements which may require the application of these provisions include:

Duplicate service facilities not otherwise required by the size of the load or limitations of feeder capacity.

X-rays which require services separate from other building service.

Welders which require greater capacity in transformers or services than would normally be supplied for standard service installations using the same amount of energy.

Emergency or exit lighting, fire pumps, etc., where separate service facilities are required.

Bridge, hoist and navigation lock motors and similar services having highly intermittent or fluctuating demands where the estimated revenue to be derived from such service without adjustment of minimum monthly bills to compensate therefor would not justify the cost of the service facilities required.

GENERAL RULES AND REGULATIONS

SECTION III. MEASUREMENT OF ELECTRIC SERVICE.

Measurement of electric service will be as set forth herein excepting where change from this practice is specifically set forth in a particular rate schedule.

- A. Except as hereinafter provided, service supplied shall be measured by not more than the following meters:
1. For customer receiving primary A.C. service - one three phase primary A.C. meter.
 2. For customer receiving secondary A.C. service - one single phase and one three phase secondary A.C. meter.
- B. 1. Company, at its option, may install for billing or other purposes additional meters in excess of those specified in (A) above, for accuracy of measurement, for safety or legal reasons, or for Company's engineering or economic reasons. No charge will be made for such excess meters.
2. Company, at its option, may install for billing purposes, to the extent Company considers feasible, additional meters in excess of those specified in (A) above, for customer's engineering or economic reasons. Customer shall pay Company for such excess meters monthly with the bill for service at the following rates:
- a. Standard single phase secondary A.C. watt-hour meters @ \$2.25 per meter per month
 - b. Standard three phase secondary A.C. watt-hour meters @ \$6.75 per meter per month
 - c. Current transformers (C.T.) where required by size of load @ \$2.50 per C.T. per month

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GENERAL RULES AND REGULATIONS

SECTION III. MEASUREMENT OF ELECTRIC SERVICE - (Cont'd)

B. 2. (Continued)

- d. Any special meter or meter equipment, such as primary and switchboard type meters @ 2.00% per month of the cost of such meter or equipment
- e. Handling and processing of magnetic tape recorder cartridges @ \$32.00 per month

- C. Where more than one meter is installed for billing purposes in accordance with (A) and (B) above, the sum of the individual kilowatthour readings and the arithmetic sum of the individual demand readings, if any, will be used for billing. In lieu of arithmetic summation of individual demand readings, Company, at customer's request and at customer's expense, will install special demand metering equipment to the extent Company considers feasible to obtain a single simultaneous demand. In such cases, Company will use the demands so determined for billing purposes.
- D. Company, at customer's request, will install submeters (not to be used for billing purposes) to measure the use of electricity by various floors, departments, or for any other purpose. In such cases:
 - 1. Customer shall pay Company the actual cost plus 10% thereof of the installation of such submeters, payable with the first monthly bill for service, or in thirty days.
 - 2. Customer shall pay Company a monthly rental for such submeters equal to the excess meter charges set forth in B-2 above,

GENERAL RULES AND REGULATIONS

SECTION III. MEASUREMENT OF ELECTRIC SERVICE - (Cont'd)

D. (Continued)

3. Company does not obligate itself to supply the individual readings of such submeters nor assume any responsibility for their accuracy, but upon written request by customer, Company will read such submeters on its regular meter reading dates and furnish customer a statement of the kilowatthour use indicated by each such submeter, for a monthly charge of \$2.25 per meter reading.

4. Company, at customer's request, will test and report on any of such submeters, for the following charges:

Single phase meters	@	\$36.00 per meter tested
Three phase meters	@	\$39.00 per meter tested

The method of test shall conform to Company's standard practice used in testing other meters of the Company.

- E. If upon test, observation, comparison of monthly recordings or other evidence, the registrations of the metering equipment used in measuring service delivered to a customer are found to be inaccurate, the following billing adjustment provisions shall apply:

1. Where upon test, either routine or special, the average meter error is found to be 2% or less, no billing adjustment will be made. Company will not be required to make more than one such test each year at its own expense.
2. Where an average meter error is found to be in excess of 2%, billing adjustment, where the meter reads fast, will be made to compensate customer and, where the meter reads slow, may be made to compensate Company for such

GENERAL RULES AND REGULATIONS

SECTION III. MEASUREMENT OF ELECTRIC SERVICE - (CONTINUED)

E. 2. (Continued)

meter error. The average meter error and billing adjustment period referred to herein shall be determined in accordance with provisions set forth in the applicable general orders of the Commission. No billing adjustment will be made where the amount of the adjustment is less than \$1.00.

3. Bills rendered which are based on incorrect registrations due to improper meter connections, the application of an improper meter constant, or similar reasons shall be subject to adjustment for the entire period as revealed by Company records during which such particular condition existed.

- F. Where service is supplied for temporary use, or required for loads whose wattage and time of operation can be predetermined, Company may eliminate metering and calculate the amount of service to be charged for under the applicable rate schedule.

GENERAL RULES AND REGULATIONS

SECTION IV. DETERMINATION OF DEMAND.

- A. Demand is defined as the highest average load in kilowatts existing in any period of fifteen consecutive minutes during the interval between regular monthly meter readings.
- B. Company will normally determine demand by measurement.
- C. Demand, as defined above, will be used for the purpose of billing, subject to the billing provisions set forth specifically under each rate schedule. Company may waive its right to bill on the basis of a demand, evidenced to the satisfaction of Company, to be a false demand resulting from faulty equipment or other similar abnormal condition.
- D. For the purpose of demand measurement, Company may employ, at its option any instrument or method of measurement suitable for the purpose.
- E. In the case of welders, X-rays, motors or other loads where the use of service is intermittent or subject to violent fluctuations, Company reserves the right to use in billing for such service an assessed demand based on the manufacturer's rating of such equipment.
- F. In the case of loads of 50,000 kva or more, where the delivery voltage is 138 kv or higher and where the load variations are controlled by the use of computers or similar special control equipment, 30-minute integrated demands may be used for billing purposes.

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GENERAL RULES AND REGULATIONS

SECTION V. BILLING PRACTICE.

- A. For billing purposes, the term "month" or "monthly" will represent the period between regular meter readings. Company's work schedules permit the orderly reading and billing of all meters by Company over a period of approximately every 30 days. However, such period may vary in length from 27 to 33 days without billing adjustment. Where bills are rendered for periods of use in excess of or less than this period all steps of the rate will be prorated.
- B. The Company shall make an actual meter reading at least every second billing period. Notwithstanding this provision where it is not feasible to obtain regular meter readings, the Company will compute service bills monthly from estimated readings or readings furnished by Customers, provided they are received by Company in time for billing on the scheduled billing date. The Company may render an estimated bill for any billing period in which:
1. Company has taken appropriate and reasonable measures to read the meter such as making an appointment with the customer, scheduling readings outside normal business hours or providing post cards on which the customer may record the reading and mail it to the Company; or
 2. The customer has knowingly and willfully denied reasonable access to the Company representative for reading the meter; or
 3. The customer has otherwise made reading the meter unnecessarily difficult; or
 4. Circumstances beyond the control of the Company make reading the meter extremely difficult.
- C. In estimating readings, Company will take into consideration previous usage, seasonal changes in usage and other known factors which may affect the usage.
- D. Bills rendered for electric service in months in which meters are not read will be subject to all rules and regulations applicable to bills based on actual meter readings.
- E. Company may take applications for service from third parties when circumstances make this desirable. However, even though customers disclaim responsibility for requesting the service users of electric service shall be responsible for paying for their use.

GENERAL RULES AND REGULATIONS

SECTION V. BILLING PRACTICE - (CONTINUED)

F. Allowance for Involuntary Curtailment of Service by Customer.

1. This provision is applicable to a customer who is required to curtail its use of electric service for a period of 21 or more days in any monthly billing period on account of strikes of its own employees, total or partial disability of its works caused by fires, accidents, explosions or any other physical cause not reasonably within its control, or by federal, state or municipal interference. During such periods of curtailment minimum demand requirements of 150 kW will be waived.
2. In case of partial or complete destruction of customer's works, the foregoing billing provisions will apply until normal use of service is restored, but in no event for more than four monthly billing periods. Customer may cancel its service agreement with Company, or customer may enter into a new service agreement with Company for such service as may be required.

G. Change of Rate During Term of Contract for Firm Power Service.

1. The rate selected by customer and specified in his contract for service shall be applied to his account for a period of not less than one year unless customer selects a different rate during the first ninety days of service under such contract. If so selected, the new rate shall be applied retroactively to commencement of service under the contract.

GENERAL RULES AND REGULATIONS

SECTION V. BILLING PRACTICE - (CONTINUED)

G. Changes of Rate During Term of Contract for
Firm Power Service - (Continued)

2. Upon completion of twelve months' use of service under any rate, Customer may select, in writing, any other applicable rate and the rate so selected shall apply for a period of not less than the twelve following months.
3. The rate selected under (2) above shall be applied in conformity with the physical conditions under which Customer contracted to receive electric service. Company shall not be required to make additional investment in any facilities incident to any such change in rate. Where additional investment is required, Customer shall enter into a new contract for service.
4. The change in rate shall not reduce the period during which a maximum demand shall remain in effect for determining a minimum monthly bill.
5. The initial contract term shall not be reduced nor shall Customer escape any contractual obligation or secure any benefit other than a reduction in cost of service incident to application of the selected rate.
6. When Customer is purchasing service under the provision of an Annually Recurring Service Rider, the twelve months period during which a rate shall remain in effect shall be twelve months of full use of service and not twelve calendar months.
7. Selection of rate shall be the obligation of the Customer. A new rate when selected under and subject to the provisions set forth above will be placed in effect in the billing period following receipt of Customer's request therefor.